ILLINOIS EXTENSION PIPELINE COMPANY L.L.C. (Southern Access Extension)

RATE TARIFF

RATES APPLYING TO THE TRANSPORTATION OF CRUDE PETROLEUM

From

FLANAGAN, ILLINOIS

То

PATOKA, ILLINOIS

[U] The rates contained within this tariff are unchanged.

The rates named in this tariff are for the acceptance of Crude Petroleum for transportation on the Southern Access Extension by the Carrier. The rates listed in this tariff are subject to the Rules and Regulations published in Carrier's FERC Tariff No. [W] $1.2.0 \pm 0.00$ and reissues thereof.

The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier for transportation purposes at established receiving points in the United States.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

[C] Filed in compliance with 18 CFR 342.2 (b).

[N] Filed in compliance with 18 C.F.R. 342.3 (Indexing) and 18 C.F.R 342.4(c) (Settlement rates)

Issued pursuant to the FERC Order on Petition for Declaratory Order dated July 31, 2013 (Docket No. OR13-19-000).

ISSUED: May 31, 2016

ISSUED BY:

Dave Wudrick Senior Director Strategic Planning, Regulatory and Analysis Enbridge Pipelines Inc. [W] <u>200</u>, 3000 Fifth Avenue Place 425 – 1stStreet S.W. Calgary, AB Canada T2P 3L8 **EFFECTIVE: July 1, 2016**

COMPILED BY: David Parker Regulatory Strategy and Compliance Enbridge Pipelines Inc. (403) 767-3711

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Transportation Rates:

Any volumes of crude petroleum moving on the Southern Access Extension Pipeline that have a density equal to or greater than 876 kg/m^3 will be charged the heavy crude petroleum rate for that movement.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 mm²/s up to and including 350 mm²/s will be classified as Heavy Crude Petroleum.

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IUI.	AII	rates	on	this	page	remain	unchanged.
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LIGHT CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL) ¹										
From	То	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate					
	Patoka, Illinois	1 – 9,999	\$1.6600	N/A	N/A					
Flanagan, Illinois		10,000 - 49,999	\$1.6600	\$1.7800	\$1.6700 \$1.6000					
		50,000 - 99,999	\$1.5900	\$1.7100						
		100,000 - 149,999	\$1.5200	\$1.6400	\$1.5300					
		150,000 +	\$1.4500	\$1.5700	\$1.4600					

HEAVY CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL) ¹										
From	То	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate					
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.0252	N/A	N/A					
		10,000 - 49,999	\$2.0252	\$2.1716	\$2.0374					
		50,000 - 99,999	\$1.9398	\$2.0862	\$1.9520					
		100,000 - 149,999	\$1.8544	\$2.0008	\$1.8666					
		150,000 +	\$1.7690	\$1.9154	\$1.7812					

¹ In addition to the rates set forth above, a separate charge of [U] \$0.021 per barrel will be assessed for power on the Southern Access Extension. The power charge will be recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the upcoming year.

Symbols:

- [C] Cancel
- $\left[N\right]-New$
- [U] Unchanged Rate
- [W] Change in wording only

Appendix A

Illinois Extension Pipeline Company L.L.C. (SAX) Worksheet Supporting Indexed Rates Index Period: July 1, 2016 - June 30, 2017 Rates are in U.S. dollars per barrel

				Volume	7/1/2015	FERC No. 2.1.0	7/1/2016	7/1/2016	FERC No. 2.2.0
Crude Type	From	То	Term	(Barrels Per Day)	Ceiling Level	Current Rate	Multiplier	Ceiling Level	Proposed Rate
	Flanagan, Illinois	Patoka, Illinois	10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	N/A	1.7800	N/A	1.7800	1.7800
				50,000 - 99,999	N/A	1.7100	N/A	1.7100	1.7100
				100,000 - 149,999	N/A	1.6400	N/A	1.6400	1.6400
				150,000 +	N/A	1.5700	N/A	1.5700	1.5700
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	N/A	1.6700	N/A	1.6700	1.6700
Light Crude				50,000 - 99,999	N/A	1.6000	N/A	1.6000	1.6000
				100,000 - 149,999	N/A	1.5300	N/A	1.5300	1.5300
				150,000 +	N/A	1.4600	N/A	1.4600	1.4600
			Uncommitted	1 - 9,999	N/A	1.6600	N/A	1.6600	1.6600
				10,000 - 49,999	N/A	1.6600	N/A	1.6600	1.6600
				50,000 - 99,999	N/A	1.5900	N/A	1.5900	1.5900
				100,000 - 149,999	N/A	1.5200	N/A	1.5200	1.5200
				150,000 +	N/A	1.4500	N/A	1.4500	1.4500

	From	То	Term	Volume	7/1/2015	FERC No. 2.1.0	7/1/2016	7/1/2016	FERC No. 2.2.0
Crude Type				(Barrels Per Day)	Ceiling Level	Current Rate	Multiplier	Ceiling Level	Proposed Rate
	Flanagan, Illinois	Patoka, Illinois	10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	N/A	2.1716	N/A	2.1716	2.1716
				50,000 - 99,999	N/A	2.0862	N/A	2.0862	2.0862
				100,000 - 149,999	N/A	2.0008	N/A	2.0008	2.0008
				150,000 +	N/A	1.9154	N/A	1.9154	1.9154
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	N/A	2.0374	N/A	2.0374	2.0374
Heavy Crude				50,000 - 99,999	N/A	1.9520	N/A	1.9520	1.9520
				100,000 - 149,999	N/A	1.8666	N/A	1.8666	1.8666
				150,000 +	N/A	1.7812	N/A	1.7812	1.7812
			Uncommitted	1 - 9,999	N/A	2.0252	N/A	2.0252	2.0252
				10,000 - 49,999	N/A	2.0252	N/A	2.0252	2.0252
				50,000 - 99,999	N/A	1.9398	N/A	1.9398	1.9398
				100,000 - 149,999	N/A	1.8544	N/A	1.8544	1.8544
				150,000 +	N/A	1.7690	N/A	1.7690	1.7690